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MGRRE_PureOilScoutTickets_Wilkinson, G.
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MGRRE_PureOilScoutTickets_Wilkinson, G. W._1_21093117370000

API 21093117370000

Permit Number 11737

Lease Name Wilkinson, G. W.

Well Number 1

County Livingston

Township 04N

Range 03E

Section 36

2021 DEQ or Pure co_name SWEPI LP

Pure Number 69

Latitude 42.68793

Longitude -84.04909

THE PURE OIL COMPANY

Date August 20, 1945

LOCATION REPORT

A.F.E. No. _____

Division Mich. Producing

District _____

Lease G. W. Wilkinson

Acres _____ Lease No. _____

Elevation _____

Well No. 1(Serial No. 69)Quadrangle NW SE SWSec. 36Twp. 4 NRge. 3 ETwp. Conway

Survey _____

County LivingstonState MichiganOperator Shell Oil Company, Inc.Map Conway Township, Livingston County

Feet from North Line of Lease

" " East " " "

" " South " " "

" " West " " "

Feet from North Line of Section

" " East " " 1/4

" " South " " "

" " West " " "

LEGEND

○ Location



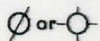
Gas Well



Oil Well



Gas-Distillate Well



Dry Hole



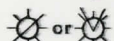
Dry Showing Oil



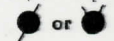
Dry Showing Gas



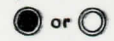
Abandoned Location



Abandoned Gas Well

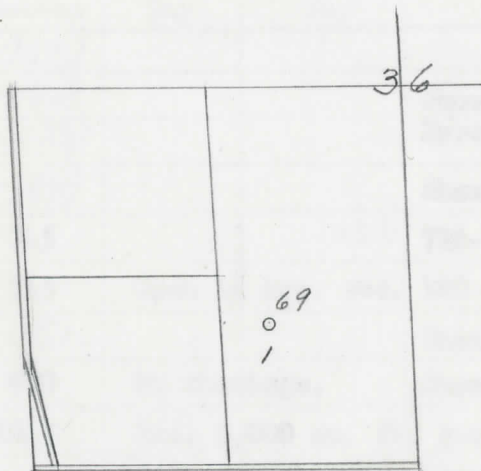


Abandoned Oil Well



Input Well

N



Remarks: _____

Scale _____

Submitted by _____

Civil Engineer

Approved by _____

Division Manager

Approved by _____

Vice-President - General Manager

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date October 10, 1945 No. 69
State Michigan Co. Livingston Twp. Conway Sec. 36 Twp. 4 N Rge. 3 E
Well No. 1 Serial No. 69 Farm G. W. Wilkinson Acres _____
Operator Shell Oil Company, Inc.
Date started 8-12-45 Date completed 9-21-45 Elevation 936.8

PRODUCTION RECORD

1st 24 hours natural
Date of shot _____ No. of quarts _____ From _____ To _____ From _____ to _____
Date of acid _____ No. of gallons _____ shot _____
1st 24 hours after acid _____
Completed as: Oil Well _____ Gas Well _____ Dry Hole X

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing	
						Size	Set at
Sunbury	235	(+702)				13-3/8"	98
Berea	245	(+692)			Show dead oil in	8-1/4"	546
Antrim	420	(+517)			Berea.	4-1/2"	1157
Traverse Lime	647	(+290)			Show oil 647-649;	(+290)	
Cored:	740	745		(+211)	726-728; 737-740.	(+200)	
D.S.T.	722	745	Open 1 1/2 hrs. rec.		180 ft. mud with show oil and gas.		
Dundee	982	(-45)			Show oil 982-985.	(-45)	
Cored:	985	990	No showings.		Shows oil 1004-1047.	(-67)	
D.S.T.	982	1047	Rec. 9,000 cu. ft. gas and 115 ft. mud (Open 2 hrs.)		Odor oil and oil stains 1072-1115.	(+35)	
D.S.T.	1049	1117	Open 2 hrs.-rec.		14,500 cu. ft. gas and 460 ft. mud.		
Detroit River	1168	(-231)			Show oil 1168-1170.	(-231)	

(Continued on next page)

Remarks _____

Signed D. C. Shackelford

COMPLETION RECORD OF WELLS DRILLED BY OTHER OPERATORS

Michigan Producing Division

Date October 10, 1945

No. 69

State Michigan Co. Livingston

~~District~~

Twp. Conway

Sec. 36

Twp. 4 N

Rge. 3 E

Well No. 1 Serial No. 69

Farm G. W. Wilkinson

Acres

Operator Shell Oil Company, Inc.

Date started

8-12-45

Date completed

9-21-45

Elevation

936.8

PRODUCTION RECORD

1st 24 hours natural

Date of shot No. of quarts From To From to

Date of acid No. of gallons shot

1st 24 hours after acid

Completed as: Oil Well Gas Well Dry Hole X

FORMATION AND CASING RECORD

Formation	Top	Bottom	Top Pay	Bottom Pay	Remarks	Casing		
						Size	Set at	
Sylvania Form.	1600	(-663)			See remarks below.			
Sylvania Sand	1721	(-784)						
Bass Island	1938	(-1001)						
Salina	2230	(-1293)			See remarks below.			
Niagaran	3940	(-3003)			" " "			
Cabbot Head	4060	(-3123)			D.S.T. 3382-3446-open 1½ hrs.-rec. show			
Cincinnatian	4254	(-3317)			sulphur gas and 95 ft. salt water.			
Total Depth		4356	(-3419)					
Plugged back:		1120	(-183)					
Perf.	1004	1047 with 129 holes; 1072-1115 with 129 holes-treated with 1000 gals						
	acid - rec. 280,000 cu. ft. gas and 4 ba. salt water per hour.							
Plugged back:	(-119)	1056 - Treated with 1000 gals. acid-rec. 179,000 cu. ft. gas and						
	1 barrel salt water per hour. - Plugged back to 821'-perf. 736-745 with 60 holes-rec. 1-3/4							
	bbls. salt water and one gallon oil per hour for 8 hours.							
Remarks	Cored: 1170-1175 - black oil saturation; 1175 to 1180 - no showings; D.S.T. 1166-							
	1180-open 2½ hrs. rec. 750 ft. salt water; D.S.T. 1350-1475-open 1½ hrs.-rec. 166 ft. mud;							
	1603 to 1747 - open 1½ hrs. - rec. 156 ft. mud. D.S.T. 3851-3987-open 1½ hrs.-rec. 126 ft.							
	mud and show sulphur gas.							

Signed

D. C. Shackelford